

AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT			1. CONTRACT ID CODE K		PAGE OF PAGES 1/6		
2. AMENDMENT/MODIFICATION NO.  0009		3. EFFECTIVE DATE  August 23, 2000		4. REQUISITION/PURCHASE REQ. NO. SCO600-00-0717 through 0721 SCO600-00-0723 through 0726 and all Amendments		5. PROJECT NO. (If applicable)	
6. ISSUED BY  DEFENSE ENERGY SUPPORT CENTER 8725 JOHN J. KINGMAN ROAD, SUITE 4950 FT. BELVOIR, VA 22060-6222 BUYER/SYMBOL – JEANNINE FAIRLY; KATHRINE KARL; KAREN YANKOSKY (DESC-AWP) PHONE - (703) 767-8563/8549/8558 FAX 703-767-8757 P.P. 7.1,7.2, 7.3, 7.4 E-MAIL: <a href="mailto:jfairly@desc.dla.mil">jfairly@desc.dla.mil</a> <a href="mailto:kkarl@desc.dla.mil">kkarl@desc.dla.mil</a> <a href="mailto:kyankosky@desc.dla.mil">kyankosky@desc.dla.mil</a>		CODE  SC0600		7. ADMINISTERED BY (If other than Item 6)		CODE  SC0600	
8. NAME AND ADDRESS OF CONTRACTOR (NO., street,city,county,State,and ZIP Code)          Phone: _____ Fax: _____ E-Mail: _____ DUNS: _____ Cage Code: _____ Bidder Code: _____				X		9a. AMENDMENT OF SOLICITATION NO.  SP0600-00-R-0075	
						9b. DATED (SEE ITEM 11)  April 11, 2000	
						10a. MODIFICATION OF CONTRACT/ORDER NO.	
						10b. DATED (SEE ITEM 13)	
11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS							
<p>[ X ] The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers [ X ] is extended, [ ] is not extended.</p> <p>Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning <u>1</u> copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or(c) By separate letter or telegram, which includes a reference to the solicitation and amendment numbers. <b>FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER.</b> If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.</p>							
12. ACCOUNTING AND APPROPRIATION DATA (If required)							
13. THIS ITEM APPLIES ONLY TO MODIFICATIONS OF CONTRACTS/ORDERS, IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.							
A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.							
B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b)							
C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF:							
D. OTHER (Specify type of modification and authority):							
E. IMPORTANT: Contractor [ ] is not, [ ] is required to sign this document and return _____ copies to the issuing office.							
14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)							
The closing date for receipt of offers on line items 3014 and 3020 will be closing for initial offers on <b>Wednesday, 6 September 2000 at 3:00 p.m. local time, Fort Belvoir, VA.</b>							
Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remain unchanged and in full force and effect.							
15A. NAME AND TITLE OF SIGNER (Type or print)				16A. NAME OF CONTRACTING OFFICER			
15B. NAME OF CONTRACTOR/OFFEROR		15C. DATE SIGNED		16B. UNITED STATES OF AMERICA		16C. DATE SIGNED	
BY _____ (Signature of person authorized to sign)				BY _____ (Signature of Contracting Officer)			

The following changes and additions are hereby incorporated into Solicitation SP0600-00-R-0075.

**Delivery Schedule Changes:**

**A. CENTRAL REGION**

**1. THIS NOTE APPLIES ONLY TO LINE ITEMS 3014, Peterson Air Force Base, CO and 3020, Buckley Air Force Base, CO.**

All offerors who submitted timely initial proposals under SP0600-00-R-0075 are invited to submit a new proposal for the Line Items contained in this amendment along with any updated technical information.

Any new offerors who did not initially offer under SP0600-00-R-0075 may also offer on Line Items 3014 and 3020 at this time. To be considered for evaluation and award, new offerors must acknowledge all amendments issued to date and must submit supporting technical, past performance, socioeconomic, and subcontracting information, along with their certifications and price proposals for the Line Items contained in this amendment. New offerors who did not initially offer under SP0600-00-R-0075 may fax in their proposals and supporting documentation for Line Items 3014 and 3020, to be followed by a hard copy mailed to DESC within two weeks of the revised closing date. Offers must be mailed to the following address:

ATTN: DESC-CPC ROOM 3815  
DEFENSE ENERGY SUPPORT CENTER  
8725 JOHN J KINGMAN ROAD  
SUITE 4950,  
FORT BELVOIR, VA 22060-6222.

The solicitation and all attachments that require completion may be found at the following website:

<http://www.desc.dla.mil/main/a/gas/sol75.htm>. All other offerors may fax their proposals, along with any supporting information to (703) 767-8506, ATTN: Bid Custodian, DESC-CPC.

Schedule pages for Line Items 3014 and 3020 may be found on pages 3-4 of this amendment. Any offeror who wishes to submit an offer is requested to submit supporting technical information along with the price proposal. A technical experience form may be found on page 3 of this amendment.

**B. NORTHEAST REGION**

1. For Line Item 1004, Waterliet Arsenal, NY, Subline Item 100401, the **FIRM** requirement ONLY is deleted in its entirety. The estimated total quantity is decreased by 31,200 dths from 633,200 dths to 602,000 dths.

2. For Line Item 1005, Ft Drum, NY, Subline Item 100501, the **FIRM** requirement ONLY is decreased by 23,485 dths from an estimated total quantity of 1,456,480 dths to 1,432,995 dths.

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**CENTRAL REGION**

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3014 PETERSON AIR FORCE BASE, CO

**NOTE 343:** The offeror shall include all applicable fuel loss-related charges in its offered seasonal Adjustment Factors, to include fuel loss on Mid- American Energy.

**NOTE 344:** Billing services shall be performed in accordance with Clause G702, BILLING SERVICES.

The delivery period for Line Item 3014 is one year.

3014 Direct Supply Natural Gas to be delivered FOB CITYGATE Colorado Springs Utility via **FIRM OR FIRM EQUIVALENT TRANSPORTATION WITH SUPPLY MANAGEMENT** from November 01, 2000 to October 31, 2001.

**TOTAL QUANTITY 335,017**

Estimated Quantity	Unit Price	Total Estimated Price
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**FIXED PRICE WITH EPA:**

3014 AA SUPPLY INDEX PRICE	335,017	*	*
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Estimated Quantity	Unit Price	Total Estimated Price
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**FIXED PRICE WITH EPA:**

<b>FIRM</b>	<b>335,017</b>	<b>*</b>	<b>*</b>
3014 AD WINTER ADJUSTMENT FACTOR	220,891	\$ _____	\$ _____
3014 AE SUMMER ADJUSTMENT FACTOR	114,126	\$ _____	\$ _____

EQ	FOR ULTIMATE DELIVERY TO	MDQ	SUMMER QUANTITY	WINTER QUANTITY
3014	PETERSON AIR FORCE BASE, CO FIRM	3,160	114,126	220,891

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

\*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3014	CITYGATE COLORADO SPRINGS UTILITY	INSIDE FERC'S GAS MARKET REPORT	COLORADO INTERSTATE GAS CO	ROCKY MOUNTAINS	ALT I	August, 2000

The delivery period for Line Item 3020 is two years.

TOTAL QUANTITY	127,500
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Estimated Quantity	Unit Price	Total Estimated Price
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3020 AA SUPPLY INDEX PRICE

127,500

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Estimated Quantity	Unit Price	Total Estimated Price
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**FIRM**

**127,500**

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3020 AD WINTER ADJUSTMENT FACTOR

89,500

\$

\$

3020 AE SUMMER ADJUSTMENT FACTOR

38,000

\$

\$

EQ FOR ULTIMATE  
DELIVERY TO

MDO

SUMMER  
QUANTITYWINTER  
QUANTITY

302001 BUCKLEY AIR NATIONAL GUARD, CO  
FIRM

700

38.000

89.500

The following information is provided for **Clause B700, ECONOMIC PRICE ADJUSTMENT - MARKET PRICE AND TRANSPORTATION**, paragraph (f):

\*

(1) The SIP Table is as follows:

I Item No.	II Delivery Point	III Publication/ Table	IV Pipeline where SIP is applicable	V Location where SIP is applicable	VI Applicable ceiling Provision	VII Supply Index Price
3020	CITYGATE PUBLIC SERVICE OF COLORADO	INSIDE FERC'S GAS MARKET REPORT	COLORADO INTERSTATE GAS CO	ROCKY MOUNTAINS	ALT I	August, 2000

## Technical Experience

Offeror Name: \_\_\_\_\_

Offeror Point of Contact: \_\_\_\_\_

For evaluation purposes, offerors are required to describe experience in transporting natural gas and, in performing supply management as described in Clause C703 of this solicitation. Submissions must be in this format, however, additional copies of the form can be made and submitted. **Only information from this form will be evaluated.** Please complete this form with sufficient detail to provide an accurate reflection of your experience; failure to fully answer questions will negatively impact the evaluation of your offer. Handwritten responses are acceptable.

### 1. TRANSPORTATION:

- A. Identify in columns (1), (2) and (3) below the transportation (or citygate purchase) you intend to use to serve the customers behind the listed LDCs. Pending the type of transportation proposed, not all columns will need to be completed.
- B. Identify in columns (4) and (5) below your previous delivery and supply management experience to the listed LDCs.
- C. FOR OFFERORS WITH NO DELIVERY EXPERIENCE TO THE LDCs LISTED BELOW: HOW MANY MONTHS IN THE LAST TWO YEARS HAVE YOU MADE DELIVERIES TO ANY LDC? \_\_\_\_\_ NAME ONE: \_\_\_\_\_
- D. FOR OFFERORS WITH NO SUPPLY MANAGEMENT EXPERIENCE AT THE LDCs LISTED BELOW: HOW MANY MONTHS IN THE LAST TWO YEARS HAVE YOU PERFORMED SUPPLY MANAGEMENT AT ANY LDC? \_\_\_\_\_ NAME ONE: \_\_\_\_\_

	(1)	(2)	(3)	(4) How many <u>months</u> have you performed				
LDC	Type of transport:  Firm (F); Released Capacity (RC); Interruptible(I); Citygate (C)	Delivery Points:  Indicate whether primary or secondary	Recall Terms of Released Capacity (i.e. R or NR)	Citygate Purchases  (# of months)	Firm deliveries  (# of months)	Deliveries via non-recallable transport  (# of months)	Deliveries via recallable released capacity  (# of months)	Deliveries via Interruptible transport  (# of months)
Colorado Springs Utility								
Public Service of Colorado								

SP0600-00-R-0075 Consumption Data  
CENTRAL REGION

LINE ITEM NUMBER 3014  
Year 1  
INSTALLATION PETERSON AIR FORCE BASE, CO  
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	48,294	0	48,294	
FEBRUARY	48,473	0	48,473	
MARCH	39,196	0	39,196	
APRIL	31,377	0	31,377	
MAY	24,745	0	24,745	
JUNE	6,929	0	6,929	
JULY	7,325	0	7,325	
AUGUST	6,038	0	6,038	
SEPTEMBER	12,076	0	12,076	
OCTOBER	25,636	0	25,636	
NOVEMBER	36,634	0	36,634	
DECEMBER	48,294	0	48,294	

LINE ITEM NUMBER 302001  
Year 1  
INSTALLATION BUCKLEY AIR NATIONAL GUARD  
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	21,000	0	21,000	
FEBRUARY	17,000	0	17,000	
MARCH	17,000	0	17,000	
APRIL	11,000	0	11,000	
MAY	5,000	0	5,000	
JUNE	3,000	0	3,000	
JULY	2,500	0	2,500	
AUGUST	2,500	0	2,500	
SEPTEMBER	4,000	0	4,000	
OCTOBER	10,000	0	10,000	
NOVEMBER	14,500	0	14,500	
DECEMBER	20,000	0	20,000	

LINE ITEM NUMBER 302001  
Year 2  
INSTALLATION BUCKLEY AIR NATIONAL GUARD  
TRANSPORTATION F

MONTH	Total Quantity	Curtailment Days per Month	EPA Estimated Quantity	Monthly Buy
JANUARY	21,000	0	21,000	
FEBRUARY	17,000	0	17,000	
MARCH	17,000	0	17,000	
APRIL	11,000	0	11,000	
MAY	5,000	0	5,000	
JUNE	3,000	0	3,000	
JULY	2,500	0	2,500	
AUGUST	2,500	0	2,500	
SEPTEMBER	4,000	0	4,000	
OCTOBER	10,000	0	10,000	
NOVEMBER	14,500	0	14,500	
DECEMBER	20,000	0	20,000	